

COMMERCIAL DEMAND SIDE MANAGEMENT RATE SCHEDULE Grandfathered Accounts Only – Rate No Longer Available

AVAILABILITY

This schedule is available at points on the Cooperative's interconnected system where existing facilities of adequate capacity and desired phase and voltage are on the premises to be served, and additional investment by the Cooperative for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to established policies and procedures of the Cooperative.

<u>APPLICABLE</u>

Applicable to grandfathered locations having an established billing demand between 51 and 1,000 kW and desiring to shift demand from peak to off-peak periods.

TYPE OF SERVICE

Three-phase, 60-cycle, alternating current at available secondary voltage measured through a single meter.

DETERMINATION OF RATE SCHEDULE

Accounts will be reviewed to determine the appropriate rate schedule as deemed necessary by the Cooperative.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes measured between the hours of 6:00 a.m. to 10:00 a.m. and between 2:00 p.m. and 10:00 p.m. during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factors as described herein.

POWER FACTOR ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 95% for those services where the Cooperative has installed power factor measuring equipment. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 95% lagging.

POWER COST ADJUSTMENT

This rate shall be subject the Cooperative's Power Cost Adjustment Schedule.

TAXES AND/OR FRANCHISE FEES

This rate shall be subject to all taxes and franchise fees levied or imposed by laws or ordinances which are incurred by the Cooperative.

TERMS OF BILLING AND PAYMENT

Payment for rendered service is payable by the stated due date and becomes past due if not paid by that date.

MONTHLY BILLING RATES

| COMMERCIAL DEMAND SIDE MANAGEMENT | | D130 |
|-----------------------------------|-------------------------------|--|
| Service Availability Charge: | \$260.00 per month, pl | us |
| Demand Charge: | First 50 kW at Above 50 kW | No charge, plus \$3.75 per kW, plus |
| Energy Charge: | All consumption at | 6.45 cents per kWh |

These rates are effective for billings rendered subsequent to November 1, 2013.