

RESIDENTIAL RATE SCHEDULES

AVAILABILITY

This schedule is available at points on the cooperative's interconnected system where existing facilities of adequate capacity and desired phase and voltage are on the premises to be served, and additional investment by the cooperative for new transmission, substation or terminal facilities is not necessary to supply the desired service. Service is subject to established policies and procedures of the cooperative.

APPLICABLE

Service under this schedule is applicable to individually metered locations for residential domestic use and incidental non-domestic usage at those locations. Eligible applications include a single-family home, a condominium unit, an apartment, a seasonal cabin, a mobile home or an RV site.

Members served under this rate schedule shall have the option of electing any of the residential billing options outlined herein for which they are qualified. This option can be changed at any time. The billing option selected at the time the member's bill is calculated will be used to establish the monthly amount due. If no billing option is selected then, by default, service will be billed under the Traditional Residential Service.

TYPE OF SERVICE

Single-phase or three-phase, 60-cycle, alternating current at available secondary voltage measured through a single meter.

DETERMINATION OF RATE SCHEDULE

Accounts will be reviewed to determine the appropriate rate schedule as deemed necessary by the cooperative.

SERVICE AVAILABILITY CHARGE

The intent of the Service Availability Charge (SAC) is to recover the fixed costs of providing service to our members. These costs include the cost of infrastructure such as substations, poles, wires and transformers used to deliver power to the point of service, and are incurred regardless of how much electricity is used. The actual fixed costs of providing service are established by a Cost of Service Analysis and SAC is set to recover all, or a portion of, that amount.

POWER COST ADJUSTMENT

This rate shall be subject to the cooperative's Power Cost Adjustment Schedule.

TAXES AND/OR FRANCHISE FEES

This rate shall be subject to all taxes and franchise fees levied or imposed by laws or ordinances which are incurred by the cooperative.

TERMS OF BILLING AND PAYMENT

The monthly amount due shall be the sum of the applicable charges for the rate under which service is provided, plus any outstanding charges and fees applicable to services rendered. For those rates having a minimum bill provision, the minimum bill rendered will be the greater of the sum of all applicable charges, or the minimum charge.

Payment for rendered service is payable by the stated due date and becomes past due if not paid by that date.

Members requesting a reconnection of service within 12 months of requesting a disconnection at the same service location shall be responsible for paying all applicable charges that would have been incurred during the months the service was disconnected. When determining applicable energy charges, no consumption will be assumed during the months the service was disconnected. In the event that the service qualifies for multiple rates, the amount due will be determined by the provisions of the qualifying rate schedule producing the lowest bill. These charges will be in addition to any other outstanding charges or fees.

MONTHLY BILLING RATES

Traditional Residential Rate Schedule	R110
Service Availability Charge:	\$32.50 per month, plus
Energy Charge:	All kWh at \$0.06808 per kWh

Supplemental Residential Rate Schedule	R115
Service Availability Charge:	\$23.40 per month, plus
Energy Charge:	All kWh at \$0.06808 per kWh
Additional Terms of Service: Service under this schedule is applicable where additional electric service is required by a member served under an applicable residential rate for purposes supplemental to the service received under that rate. Eligible applications include, but are not limited to, workshops, sheds, barns, member-owned lighting, pumps and docks. Locations served under this rate cannot be used for residential living or commercial purposes, must be located on the same legal parcel as the residential account to which it is supplemental to and must remain the responsibility of the same member.	

Prepaid Rate Schedule	R117
Service Availability Charge:	\$29.50 per month, plus
Energy Charge:	All kWh at \$0.06808 per kWh
Additional Terms of Service: Service under this schedule is not available at CT metered locations.	

Automated Metering Opt-out Rate Schedule R118

Service Availability Charge:	\$32.50 per month, plus
Energy Charge:	All kWh at \$0.06808 per kWh
Meter Reading and Admin Charge:	\$91.73 per month, plus

Additional Terms of Service: Service under this schedule is available to members concerned with the proximity of metering equipment to their home and to those desiring to minimize information collected by the cooperative's metering equipment. For this reason, service under this schedule is only available at locations where a meter that is incapable of remote digital interrogation is installed as close to the point of transformation from distribution to secondary voltages as permitted by code and local ordinance and where the meter is fitted with a faraday cage approved by the cooperative. Costs related to the relocation of the point of metering will be subject to the cooperative's relevant policies and procedures prevailing at the time the relocation is requested. Those costs will be billed separately and must be paid in accordance with those policies and procedures. Costs related to the acquisition and installation of the special metering equipment required to provide service under this rate will be included in the cost of conversion but will be billed net of the costs of providing and setting a standard meter. Costs related to the monthly manual interrogation of the meter will be subject to a separate meter reading and administrative charge as stipulated by this rate.

All metering locations billed under this rate will be manually read and billed on the same billing cycle. Members electing billing under this rate forgo the option of electing a different billing date. Further, members acknowledge that the metering equipment used to measure consumption will be unable to communicate with the utility and is therefore unable to be used to verify the restoration of power following a power outage. Members electing this rate will be required to monitor the cooperative's power restoration efforts reported through its web site and self-report outages affecting their service as needed.

Net Metered Rate Schedule R119

Service Availability Charge:	\$32.50 per month, plus
Energy Charge:	All kWh at \$0.06808 per kWh

Additional Terms of Service: Service under this schedule is available at locations having power generation equipment installed on the load side of the cooperative's meter. Such member-owned generation facilities will be installed in accordance with the cooperative's policies and procedures and shall be installed for the express purpose of partially or fully supplying the member's energy requirements at the location being net metered.

Any member generation in excess of their monthly kWh consumption will accumulate as "banked" kWh credits. During months in which a member's consumption exceeds the amount generated, available banked kWh credits will be deducted from their account. Once depleted, remaining energy consumption will be billed at the energy rates established by this schedule. Banked energy credits will be available until consumed. KEC reserves the right to adjust the amount of banked kWh credits to account for changes in the cost of energy. Such adjustments will ensure that the value of banked kWh is unaffected by the change

in rate. If a member closes his/her account, any banked credits will be used to reduce the kWh charge until the credits are depleted, or until the kWh charge reaches a zero balance, whichever occurs first. Any remaining credits will be forfeited, and credits cannot be used to reduce any other charges on the member's billing statement.

These rates are effective for billings rendered subsequent to January 1, 2024.